

TARLAC II ELECTRIC COOPERATIVE, INC.
(TARELCO II)
San Nicolas, Concepcion, Tarlac
BREAKDOWN OF GENERATION CHARGE
APRIL 2026 Rate Billing Period

SOURCE	Type of Procurement (PSA, EPSA, TPSA, NPC contract, CSEE, WESM, Net Metering)	ERC Case No. (if applicable, otherwise put N/A)	Type of Source technology (Coal, Hydro, Geothermal, Hybrid, etc.)*	% to Total kWh Purchased	(A)	(B)	(C)	(D = B + C)	[D / A]
					kWh Purchased	Basic Generation Cost (PhP)	Other Cost Adjustments (DAA, NSS and Other Billing Adjustments) (PhP)	Total Generation Cost for the Month (PhP)	Average Generation Cost (PhP/kWh)
GMEC	PSA	ERC Case No. 2007-121RC	Coal	35.22%	11,616,000	73,064,993.24	(535,248.77)	72,529,744.48	6.2440
Limay Power Inc	PSA	ERC Case No. 2015-117RC	Coal	18.86%	6,220,520	43,907,351.80	(865,733.85)	43,041,617.96	6.9193
Therma Luzon Inc (TLI)	PSA	ERC Case No. 2025-078RC	Coal	21.13%	6,969,600	39,999,731.08	(326,133.78)	39,673,597.30	5.6924
Masinloc Power Co. LD (MPCL)	PSA	ERC Case No. 2025-119RC	Coal	16.95%	5,590,200	35,050,934.24	(319,646.79)	34,731,287.46	6.2129
WESM	N/A	N/A	N/A	6.86%	2,263,970	16,434,055.39		16,434,055.39	7.2590
Net Metering	N/A	N/A	Solar	0.98%	324,519	1,978,462.63		1,978,462.63	6.0966
Sub-Total				100.00%	32,984,809	210,435,528.38	(2,046,763.18)	208,388,765.21	
Other:									
Energy Recovered -(Pilferages)						-18,334.38			
TOTAL					32,984,809	210,417,194.00	(2,046,763.18)	208,370,430.83	6.3172

Note (*):

- a. If the Source is by hybrid, kindly indicate the sources of energy (e.g., Hybrid - Hydro + Solar, Hybrid - Solar + Battery, etc.)
- b. If the Source is WESM and/or Net Metering, kindly put N/A

Reviewed by:


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CPD Manager

Noted by:


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